

Motivation

Electricity consumers in remote villages in Northern Kenya are

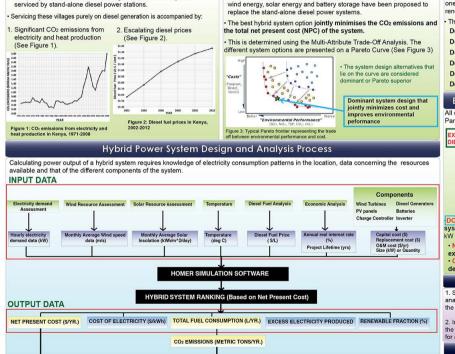
# Design and Analysis of Hybrid Power System Options for Off Grid Rural Electrification in Northern Kenya



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What Can Be Done To Address This?

Six different options of hybrid power systems incorporating



PARETO FRONTIER/CURVE

## What is a Hybid Power System?

- A hybrid power is a small, often stand-alone system that uses more than one generating technology, usually consisting of one or more renewable energy sources to produce electricity.
- The hybrid system options proposed, modeled and analyzed are:
   Design Option 1. Wind-diesel hybrid power system
- Design Option 2: Wind-diesel-battery hybrid power system
- Design Option 3: PV-diesel hybrid power system
- Design Option 4: PV-diesel-battery hybrid power system
- Design Option 5: Wind-PV-diesel hybrid power system
- Design Option 6: Wind-PV-diesel-battery hybrid power system

#### Best Hybid Power System Option for N.Kenya

All configurations of the six hybrid design options were represented on a Pareto curve (See Figure below) and the best option determined.



DOMINANT SYSTEM OPTION: Wind-diesel-battery hybrid power system with a configuration of one 1056 kW diesel generator, two 500 kW wind turbines, and 660 12V batteries (Represented by diamond shape)

Net Present Cost of System: \$ 26.5 Million ( 30 % decrease from

- Net Present Cost of System: \$ 26.5 Million ( 30 % decrease from existing system)
- CO<sub>2</sub> emissions from System: 34.3 metric tons per year ( 98.8 % decrease from existing system)

#### Future Work

- Simulating proposed hybrid system dynamic performance in order to analyze system voltage and frequency stability so as to develop guidelines for the optimal operation of the system
- Incorporating a water-pumping unit to the system, which can make use of the excess electricity produced to provide water for household use and also for agriculture.

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